



QUALIFYING EXPLANATORY STATEMENT (QES)

1st Period – April 1st 2020 to March 31st 2021

brother
at your side

This is PAS2060 Qualifying Explanatory Statement to demonstrate that Brother Industries Slovakia s.r.o has achieved carbon neutrality and is committed to being carbon neutral in line with PAS2060:2014 reporting

Document Date: 04th March 2022

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1. Statement of Carbon Neutrality

“Carbon neutrality of Scope 1 and Scope 2 of Brother manufacturing site at Krupina achieved by Brother Industries Slovakia s.r.o. in accordance with PAS 2060 at 1st April 2021 for the period commencing at 1st April 2020 and ending at 31st March 2021 with commitment to maintain it until the 31st March 2023, DNV Business Assurance Italy Srl certified.”



Dave Lawrence

BISK Site Director

04th March 2022

2. Introduction & General Information

This document forms the Qualifying Explanatory Statement to demonstrate that Brother Industries Slovakia s.r.o (BISK) has achieved carbon neutrality for its single manufacturing site based at Krupina Slovakia for the period commencing April 1st, 2020, to March 31st, 2021.

This has been achieved through:

- **CO2 Emission reduction** through action plans adapted at the operational site.
- **Offsetting of the remaining carbon emissions** for the period April 1st, 2020, to March 31st, 2021

This report sets out the information which substantiates the declaration of Brother Industries Slovakia achievement on carbon neutrality for the period FY2020 and commitment on carbon neutrality up to 2024 (4 Years from 2020) in compliance with the PAS 2060: 2014 standard.

Brother Industries Slovakia has set up a **Carbon Management Plan** to reduce GHG emissions in order to demonstrate commitment to being carbon neutral in accordance with PAS 2060:2014

2.1 Entity Making PAS2060 Declaration

Brother Industries (Slovakia) s.r.o. (BISK)

2.2 Subject of PAS2060 Declaration

Scope 1 and 2 emissions attributed to Brother Industries (Slovakia) at its single manufacturing site, based at Oslobeditelov 929/15, Krupina 963 01, Slovak Republic.

2.3 Description of subject

Brother Industries (Slovakia) s.r.o. ("BISK") is a wholly owned subsidiary of Brother Industries Ltd Japan (BIL) based in Nagoya Japan, and is one of 2 manufacturing plants located in Europe, the other one being in the UK.

BISK commenced operations in Slovakia at its current location in 2007 and employs 280 staff engaged in the provision of environmentally focused manufacturing solutions to the Brother group. With our core business area being:

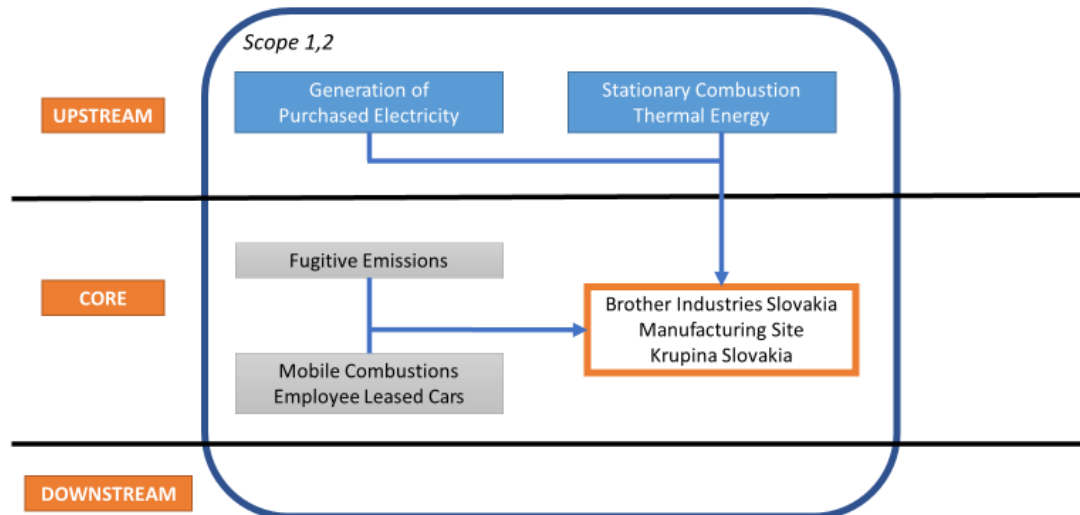
The remanufacturing and recycling of laser printer cartridges for the Brother group.

BISK is an WEEE (Waste Electronic and Electrical Equipment) facility, authorised by the Slovakian government to receive, process and remanufacture waste electronic equipment specifically Laser Colour and Mono Toner Cartridges. These new and remanufactured cartridges are manufactured exclusively for use within Brother branded Laser printers.

2.4 Boundaries of the subject

The system boundary considered for the Carbon Footprint quantification of Brother Industries Slovakia is described in Diagram 1.

Diagram 1 - Schematic representation of BISK operational boundaries



2.5 Rationale for selection of the subject

- The scope is limited to a single site.
- The Greenhouse Gas (GHG) emissions associated with our business operations are metered, measured and verified in accordance with the WBCSD / WRI Corporate Greenhouse Gas Protocol (The GHG Protocol).
- Scope 1 (direct resource use), Scope 2 (bought resources for use in our direct operations) are included in the assessment.
- The amount of carbon we remove in the qualifying is based on our Scope 1 and 2 emissions and travel Scope 3 emission have been emitted. While we recognize the importance of reducing carbon emissions across our entire value chain, Scope 3 emissions are not included in this commitment to net zero carbon. Currently our Scope 3 emission estimates are collated and reported within the group, but we are committed to including them in future years.
- We use our own proprietary software to record and process utility bills and fleet data for our site.
- We utilise the intensity ratio of **t-CO2eq per €1M sales**. This is in alignment with Brother Group reporting requirements.

2.6 Type of conformity assessment

Independent 3rd Party Certification by DNV Business Assurance Italy Srl.

2.7 Baseline Date for PAS2060 Program

1st April 2020 ~ 31st March 2021 (FY2020)

As set out in S5 of the GHG protocol. The following cases shall trigger recalculation of base year emissions:

- Structural changes that have a significant impact on the company's base year emissions.

- Mergers, acquisitions, and divestments.
- Outsourcing and insourcing of emitting activities.
- Changes in calculation methodology or improvements in the accuracy of emission factors or activity data that result in a significant impact on the base year emissions data
- Discovery of significant errors, or a number of cumulative errors, that are collectively significant.

In summary, base year emissions shall be retroactively recalculated to reflect changes in the company that would otherwise compromise the consistency and relevance of the reported GHG emissions information. This policy shall apply in a consistent manner. For example, we shall recalculate for both GHG emissions increases and decreases.

2.8 Individuals responsible for evaluation and provision of data necessary for declaration:

- Carl Bruce, Business Excellence & Environment Manager.
- Eva Pucekova, Environmental Compliance Specialist.

3. Quantification of Carbon Footprint

3.1 Emission Results

Table 1 – BISK GHG Inventory – Baseline Period (April 2020 – March 2021)

SUMMARY FY2020	tons CO₂e
Gasoil	14.034
Petrol	4.660
Natural Gas	99.264
Cooling Systems	0
Greases	32.8482
TOTAL SCOPE 1	150.807
Electricity Market based	95.27
Electricity Location based	74.755
TOTAL SCOPE 2	95.27

Total GHG emissions to be neutralized are all Scope1 plus market based Scope 2 emissions = 246 ton of CO₂-eq

3.2 Methodology

Greenhouse gas (GHG) emissions are calculated in accordance with the methodologies provided in the World Resources Institute's GHG Protocol Corporate Standard and Scope 2 Guidance (amendment to the GHG Protocol Corporate Standard, 2015). Seven types of greenhouse gases (GHG) included in the Kyoto Protocol to the United Nations Framework Convention on Climate Change are required for reporting under the GHG Protocol Corporate Standard and were covered in the calculations:

- Carbon dioxide (CO₂),
- Methane (CH₄),
- Nitrous oxide (N₂O),
- Hydrofluorocarbons (HFCs),
- Perfluorocarbons (PFCs),
- Sulphur hexafluoride (SF₆)
- Nitrogen trifluoride (NF₃).

Each gas's corresponding global warming potential is obtained from the IPCC Assessment report 5 (2014). Total emissions are measured in CO₂ equivalents (CO₂e)

The total gross emissions are measured in metric tons of carbon dioxide equivalent (ton CO₂equivalent), and they are in full compliance with the requirement of PAS 2060:2014. All scope 1 and 2 greenhouse gas emissions relevant to the system boundary are included and quantified.

3.3 Scope 1 and 2 emissions

GHG emissions related to scope 1 include direct emissions from stationary combustion, mobile combustion and fugitive emissions and GHG emissions related to scope 2 include indirect emissions from the generation of purchased electricity consumed by BISK.

3.4 Data source

Scope 1 and Scope 2 emissions have been calculated from primary data. collected directly within the subject boundary.

Scope 1 emission factors for fuels are typically the latest available (at the start of the reporting year) and are primarily from the Climate Registry (TCR) fuel CO₂e emissions factors.

For location based emissions, the location based emission factor for Slovakia (2019) obtained from the European Environment Agency has been used as the most suitable data source.

Carbon emissions from electricity (Scope 2) are reported as both market emissions and location emissions in line with the GHG Protocol Scope 2 Guidance.

For our base year of 2020 we cannot verify that renewable electricity was used as no energy attribute certificate is available from the supplier for the baseline period.

From May 2021 where renewable electricity is purchased and used at the site, evidence supporting the contractual instrument or energy attribute certificate will be maintained and updated annually. All contractual instruments or energy attribute certificates reported will be assessed to ensure that they meet the quality criteria detailed in the GHG Protocol Scope 2 guidance.

3.4.1 Explanation on Data Sources Used

- Data from directly metered sources was used in the calculation of carbon emissions where available.
- For emissions from electricity and natural gas we made a comparison of internally metered data used for internal monthly reporting purposes with data derived from supplied utility bills and where a difference was seen this was mitigated by a consistently conservative approach in the calculations.
- For emissions from mobile combustion sources (Gasoline and Diesel Oil) we used data obtained from monthly fuel card usage reports supplied by the fuel company.
- Data for calculating emissions from HFC's was taken from internal monthly usage recordings (Warehouse records) of the identified lubricant materials. Reference to the weight % of the HFC's present in these materials are taken from supplier Safety Data Sheets.

3.5 Exclusions

Emissions from gas purchased to heat the onsite apartments are excluded.

3.6 Uncertainties

Uncertainty in the quantification of the carbon footprint arise mainly from assumptions and estimations made wherever actual activity data has not been available. The use of average emission factors implies uncertainty because actual emissions can differ from averages.

For BISK Scope 1 and Scope 2 emission calculations presented in this report, uncertainties are introduced through metering accuracy and emission factors. However, these are considered small. Wherever uncertainty exists, efforts have been made not to underestimate the actual carbon footprint of the given activity.

All of the Data from GHG emissions sources was obtained via direct metering or derived from measurement of fuel consumption / HFC consumption, with appropriate emissions factors applied. This allows for a high confidence in the data.

4. Carbon Management Plan

4.1 Background to plan

Table 2 - Brother Group Environmental Vision 2050

	Medium-term targets for FY2030	Environmental Vision 2050
Reduction of CO ₂ emissions	• [Scopes 1^{*1} and 2^{*2}] Achieve 65% reduction from the FY2015 level • [Scope 3^{*3} (Categories 1, 11, and 12^{*4})] Achieve 30% reduction from the FY2015 level	Achieve carbon neutrality ^{*5} in all business operations and minimize CO ₂ emissions from the entire value chain so as to contribute toward creating a carbon-free society
Resource circulation	• Reduce the ratio of virgin materials used in products^{*6} to 65% or less^{*7} by FY2030 through the expansion of circular-economy-based businesses and materials recycling. • The manufacturing facilities continuously endeavor to ensure efficient use of water resources and proper treatment of wastewater	Maximize resource circulation to ensure the sustainable use of resources ^{*8} and to minimize the environmental impact due to wastes.
Biodiversity conservation	• Assess the environmental impact of its business operations on the ecosystem and the effectiveness of restoration and conservation activities, and work to avoid and reduce the environmental impact on the ecosystem • The manufacturing and sales facilities of the entire group work on ecosystem restoration and conservation activities on a voluntary basis depending on the situation in each region	Minimize the environmental impact of business operations and promote activities to restore and conserve the ecosystem beyond the impact

BISK began its Carbon Management Program for Carbon reduction in line with Brother group global targets in 2007 at time of startup. Energy saving measures have been implementing since this date.

All BISK production lines are electrically powered, and all the purchased electricity is supplied by the Slovak Electricity Supplier (SSE). Natural (Town) gas is used for the purposes of heating circulating hot water for heating the factory via a system of radiator's and to provide a source of hot water for hygiene and consumption.

BISK have a fleet of 6 lease vehicles. 5 of which are manager's cars and one which is a designated pool vehicle. There are 4 Diesel powered and 2 petrol (Gasoline) powered vehicles in the fleet.

BISK is committed to continually look for opportunities to reduce its carbon footprint through Investing in technology and innovation combined with education and training of stakeholders.

The carbon reduction management plan will consider a 3-year period (2021-2024) with the aim of reducing the emission intensity indicator by at least 1% each year. This target will be monitored periodically (monthly) in order to check if the expected results are aligned to the real ones. In order to achieve the target a series of project's will be implemented at the Krupina site.

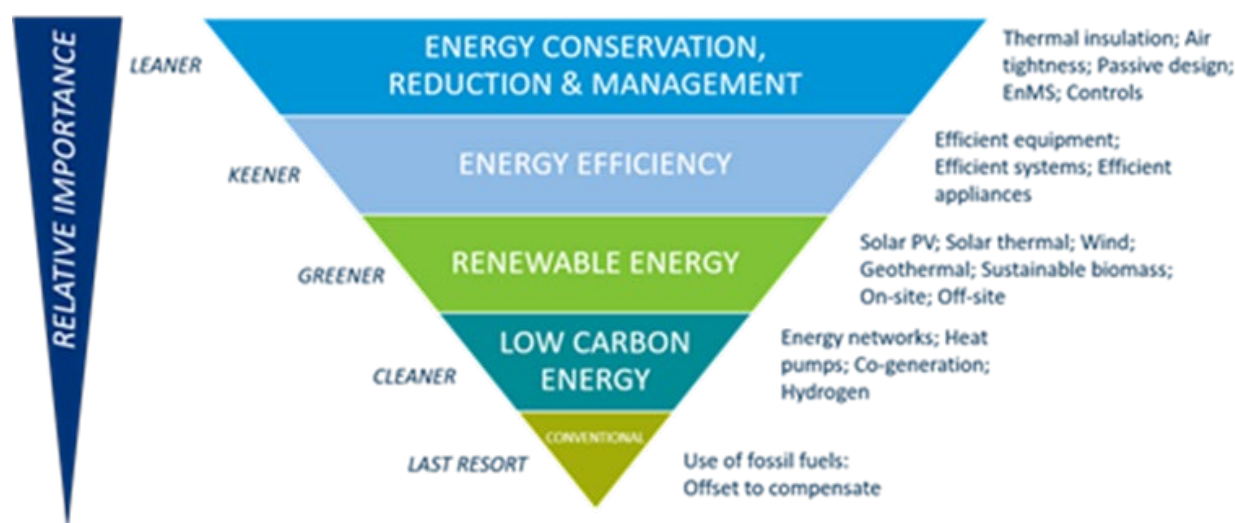
The carbon management plan is presented at the BISK Action plan kick off meeting in the fourth quarter each year where the progress of carbon reduction and energy efficiency of the operation is reviewed along with energy reduction options and initiatives. Progress against the plan is monitored by a series of agreed KPI's presented at the monthly internal Operational Excellence meeting, where approach and deployment of the plan are reviewed for ongoing effectiveness.

To help turn the group global vision into a local reality within our operational boundaries we have developed an Action Plan focusing on the emission reduction priorities described below. This action plan is part of the company 3 Year strategic plan (CSB21) and the Brother group Environmental Vision 2050 (Table2) and Global Environmental Action Plan 2030.

From FY 2022 BISK will continue to focus on the agreed strategy of the Carbon Management Plan moving towards 2030 in that: -

BISK will adopt an approach to reduce and eliminate a dependence on fossil fuels by moving to lower carbon energy sources and renewable energy whilst promoting energy efficiency, conservation, and reduction in all areas of our operations.

Diagram 2 – Hierarchy of Energy conservation and reduction



4.2 Details of emission reduction projects implemented at BISK

Title / Description	Project 1: Energy Efficiency Improvements by Using Environmentally Friendly Sustainable Renewable Energy Sources
Details	In partnership with the EU and Slovak Ministry of the environment investing €450,000 in the following sustainable energy generation projects. 1. Gas reduction - Reduction in gas Used to heat the factory by the installation Of Ground Source Heating and Cooling System. This system utilises the existing artesian wells located on site to create a novel closed loop system. 2. Electricity reduction - Installation of a Photo voltaic (Solar Panel) array with an estimated annual generating capacity of around 170 Mwh. Installation of this project was completed in December 2020, during the baseline measurement period. We are therefore able to detail some initial savings based on the electricity generated by the Photovoltaic panels uin the period December 2020 through March 2021. These are set out in table 3 below:

Table 3 – Reduction in Electricity Usage From Operation of Solar Panels during Baseline Measurement Period

Energy Generated From Onsite Photovoltaic Panel - Baseline year				
<i>Panels operational for period 12/20 to 03/21 (4 Months)</i>				
	Description	Data Source	Mwh	Comments
a	Cumulative Yield from Onsite Photo Voltaic System	Huawei Monitoring App - Monthly Report	27.729	System switched on 12/20
b	Onsite Energy Consumption from onsite sytem	Estimate from system supplier	26.666	Pumps for Ground Source Heating System max 80 Mwh / Year 4 Months usage in Baseline period - ((80 /12) x 4))
c = (a-b)	Energy exported for site usage		1.063	

Title / Description	Project 2: Elimination of Fugitive Emissions By Eliminating The Use of Greases Containing HFC's
Details	Elimination within FY21 of all HFC containing lubricants in line with Brother Group Global requirements

Title / Description	Project 3: Heat Recovery from Air Conditioning Exhausts
Details	Installation of heat exchange pumps on the current inlet and outlet pipes for the clean room air conditioning system to recover thermal energy otherwise being lost, and to reduce combustible energy required to heat air entering the temperature controlled clean room.

Title / Description	Project 4: Reduction in Consumption of Mobile Fuels (Petrol / Diesel)
Details	Replacement of older inefficient leased company vehicles that utilise gasoline and diesel with newer more efficient vehicles using hybrid technology, and fleet electrification where viable.

4.3 Summary of Implemented GHG emission reduction projects

The planned emission reductions from implementation of projects 1- detailed in 4.2 are set out in table 4 below:

Table 4 - Summary of planned savings from Implementation of BISK Carbon Management Plan

						Target Emission Reduction Action Plan					
	Reduction Project Reference	Assumptions / Data Source	Emission Source	Measurement Unit	Baseline Year 2020 Verified Consumption	2021	2022	2023	Reduction Plan by 2024	CO2E Conversion Factor	3 Year (2024) Reduction Target (Tons) CO2e
1	Solar Panels Installation	30% From Baseline Year BISK Energy Audit Data 2019	Location Based Purchased Electricity (Mwh)	Mwh	612.746	60	60	60	180	0.1511	27.198
1	Ground Source Heat Pumps	25% From Baseline Year BISK Energy Audit Data 2019	Purchased Gas (Combustible Energy)	M3	49076	5000	5000	5000	15000	0.00189	28.35
2	Elimination of HFC's in Lubricants used	Eliminate completely in FY21 - Switch from Hanarl Z115 to Hanarl Z115e	HFC Usage	Kg	19.908	19.908	0	0	19.908	1650	32.8482
3	Recovery of heat energy from AC Exhaust	Estimate from BISK Site Engineering	Purchased Gas (Combustible Energy)	M3	49076	1000	1000	1000	3000	0.00189	5.67
4	Reduction in Diesel consumption - switch to hybrid / Electric veichle fleet	Changes to Lease Contracts FY22 Onwards Reduce Diesel Fleet by 75%	Purchased Fuel (Combustible Energy)	Kl	5.51226	0	1.5	1.5	3	2.69198	8.07594
4	Reduction in Gasoline consumption - switch to Hybrid / Electric veichle fleet	Changes to Lease Contracts FY22 Onwards Reduce Petrol Fleet By 50%	Purchased Fuel (Combustible Energy)	Kl	2.14937	0	0.4	0.4	1.2	2.28585	2.74302
									TOTAL Planned Savings From Reduction Activity's		104.885

In addition to implementing the emission reduction projects we will also eliminate our market based scope 2 emissions by the purchase of electricity from 100% renewable sources.

Table 5 - Summary of planned savings from Purchase of 100% Renewable Electricity

					Target Emission Reduction Action Plan					
		Emission Source	Measurement Unit	Baseline Year 2020 Verified Consumption	2021	2022	2023	Reduction Plan by 2024	CO2E Conversion Factor	3 Year (2024) Reduction Target (Tons) CO2e
Purchase of Renewable Electricity	May 2021 Onwards - Purchase 100% Renewable Electricity.	Purchased Electricity (Mwh) Market Based	Mwh	612.746	500	0	0	500	0.15548	77.74
								TOTAL Planned Savings From Reduction Activity's		77.74

The savings set out in table 6 are dependent on our supplier being able to provide evidence supporting the contractual instrument or energy attribute certificate. All contractual instruments or energy attribute certificates reported will be assessed to ensure that they meet the quality criteria detailed in the GHG Protocol Scope 2 guidance.

We also plan within the planned reduction period to increase production volume and sales in comparison the baseline measurement year. Some emissions are fixed, and some emissions are variable. Increasing the turnover value, whilst focusing on energy efficiency and reduction will improve our intensity ratio, because only the variable emissions will increase.

The activity will be supported by staff education and staff engagement, using the 5R approach. This will drive the conservation of energy by reducing wasteful behavior. It will also positively motivate staff by enabling them to make a positive contribution to the activity.

Historical reductions will not be considered.

5. Carbon Offset Program

5.1 Approach to Offsetting

BISK's wider sustainability strategy is anchored in the United Nations' 17 Sustainable Development Goals (SDGs). The SDGs are recognised as the blueprint for achieving a better and more sustainable future for all, based on the three pillars of sustainable development – social inclusion, environmental protection and economic growth. The UN SDGs were a key consideration when it came to identifying an appropriate high quality, international carbon reduction project for the company to support.

Diagram 3 – Brother Group Commitment to UN SDG's



5.2 Calculation of offsets to be purchased

Following the process of verification, the number of offsets required will be purchased. The purchase will typically occur in Q4 of our financial year.

The purchase of credits will be used to offset the gross market-based Scope 1 and 2 GHG emissions outlined within the boundary of the subject that have been declared.

▪ **246.077 t-CO₂eq Gross Market Based Emissions.**

In total, **247t-CO₂eq** credits will be purchased via **UNFCC**.

[United Nations online platform for voluntary cancellation of certified emission reductions \(CERs\)](https://climateactionnow.org/)
(climateactionnow.org)

- The cost of each credit is \$5.00.
- The total cost is \$1235.00

5.3 Choice of offset project

The company identified and reviewed several offsetting schemes before choosing one that best aligned with our sustainability goals.

The Project selected was:

Burgos Wind Project

The Burgos Wind Project is the largest wind farm in the Philippines. At the time it was built in 2014, it was also considered to be one of the largest wind farms in South East Asia. It is located in one of the best areas in the country to generate clean energy from wind. The 150-MW facility has fifty (50) Vestas V90 wind turbines, each with a rated capacity of 3 MWs. The wind farm has a substation which is connected to a 43 KM 115 kV Transmission Line to the Laoag substation of the grid operator, the NGCP (National Grid Corporation of the Philippines).

Environmental

The Project complies with all local and national environmental policies. The Project maintains and monitors strict compliance to standards on land use, water and waste disposal, and noise monitoring. More importantly, the Burgos Wind Farm produces clean energy and displaces generation from other sources that contribute pollutants and greenhouse gas emissions to the environment. The Burgos Wind Team likewise leads projects and initiatives with the local governments and communities that promote the protection of the environment. Engaging and empowering the community is a critical objective of the Project. In fact, the team hosts a local radio program that discusses various topics with the local community, mostly on the protection and promotion of the environment.

Economic

During construction, the Burgos Wind Farm generated a significant number of jobs. Now in its operations stage, it continues to benefit the local communities. The Project also complies with all the national and local regulations on fees and taxes. Proceeds from the share of the local government have helped improve the communities. The Burgos Wind Team actively leads initiatives that help the livelihood of communities, partner with local government agencies, and respond to the needs of the residents in times of disasters.

- The purchase of offsets will typically occur in Q2 of our financial year, following the process of verification.
- The purchase of offsets via these schemes guarantees that they have been verified by an independent third party.
- The offsets purchased are validated and represent genuine additional GHG emission reductions.

6. QES Verification Statement – DNV Business Assurance Italy Srl



STATEMENT

Statement No.
CS36322

First Carbon Neutral Achievement Date:
06 April 2022

This certifies that the organization:

Brother Industries Slovakia s.r.o.
("BISK")



Osloboditeľov 929/15, 963 01 Krupina, Slovak Republic

has issued on the 4th March 2022 the Qualifying Explanatory Statement (QES) entitled:

"PAS 2060 Qualifying Explanatory Statement First Period April 1st 2020 to March 31st 2021"

claiming the first carbon neutral declaration of achievement for **Scope 1 and Scope 2 of Brother manufacturing site at Krupina, Slovak Republic** (here-after "the PAS 2060 subject") for the period commencing at 1st April 2020 and ending at 31st March 2021 and with the commitment to maintain the carbon neutral status of the PAS 2060 subject until, at least, the 31st March 2023.

DNV has verified, according to the International Standard ISO 14064-3:2006 "Specification with guidance for the validation and verification of greenhouse gas assertions", the GHG assertions reported in the above referred Qualifying Explanatory Statement and relative to:

- the methodology used by the organization to determine the GHG emissions associated to the PAS 2060 subject during the first carbon neutral period;
- the PAS 2060 subject GHG emission reduction plan;
- the offsetting of the residual GHG emissions – remaining after the GHG emission reduction plan- associated to the PAS2060 subject through Voluntary Emission Reductions (VERs) generated by the Project named "Burgos Wind Project" in the Philippines registered in the UNFCCC CDM Registry.

DNV states that that the above referred Qualifying Explanatory Statement complies with the requirements of the International Standard PAS 2060:2014 "Specification for the demonstration of carbon neutrality".

Place and date
Vimercate (MB), 06 April 2022



For the Certification Body
DNV
Via Energy Park, 14 - 20871 Vimercate - Italy

Roberto Davico

Roberto Davico
Management Representative

Lack of fulfillment of conditions as set out in the Verification Agreement may render this Statement invalid.

DNV Business Assurance Italy S.r.l. Via Energy Park, 14, 20871 Vimercate (MB), Italy. Tel. 039 68 99 905. www.dnv.it

7. Copy of Cancellation Certificate

 United Nations Framework Convention on Climate Change	DATE: 23 FEBRUARY 2022 REFERENCE: VC22867/2022
VOLUNTARY CANCELLATION CERTIFICATE Presented to Brother Industries Slovakia s.r.o Project Burgos Wind Project Reason for cancellation I am offsetting greenhouse gas emissions for my company	
Number of units cancelled 247 CERS Equivalent to 247 tonne(s) of CO₂	
Start serial number: PH-5-3474117-2-2-0-7980 End serial number: PH-5-3474363-2-2-0-7980	The certificate is issued in accordance with the procedure for voluntary cancellation in the CDM Registry. The reason included in this certificate is provided by the cancellor.

